

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 21/10/2009 05:00

Wellbore Name				COBIA F35
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount	
Daily Cost Total 255,181		Cumulative Cost 7,528,143	Currency AUD	
Report Start Date/Time 20/10/2009 05:00		Report End Date/Time 21/10/2009 05:00	Report Number 30	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Backload baskets & containers to boat. Continue to clean & clear main deck. Circulate CBA F35, F27, A28 & A33 24" x 20" annuli w/ seawater for 10mins each (max pressure observed 120psi).

WKF Crew: Install mud tank level indicators. Assist mechanic dress mud pump pop off valves. Offload from boat, spot & secure drill floor setback & drill floor drawworks sections, mud mixing dock, shaker & centrifuge mud process modules, rotary table insert & drill floor insert. Install shakers, service pipe suitcase & degasser. Install wind walls on mud process modules, install flow through trough from shakers to sand traps. Offload cement unit equipment from boat.

RIG MOVE: 100% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 53% of rig up drill module complete, 81% of rig up DSM complete, 100% of total rig down complete, 35% of total rig up complete, 68% of total rig move complete.

Activity at Report Time

Continue to install mud process module wind walls.

Next Activity

Spot cement unit in position & secure.

Daily Operations: 24 HRS to 21/10/2009 06:00

Wellbore Name				MACKEREL A14
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Fishing Operations - Plug \ Wire Recovery		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90018323		Total Original AFE Amount 650,000	Total AFE Supplement Amount	
Daily Cost Total 22,457		Cumulative Cost 203,421	Currency AUD	
Report Start Date/Time 20/10/2009 06:00		Report End Date/Time 21/10/2009 06:00	Report Number 8	

Management Summary

Continue fishing small pieces of wire, HSL run magnet and recover small wire, lay down lub and repair grease head, rig up and pressure test, run magnet recover small wire and metal. Conduct 3 runs with Peak 4-1/2" nom wire retrieval tool fitted with HSL 3 prong grab clearing tubing down to 3578 mtrs with ~69 mtrs of wire recovered.

Activity at Report Time

Fishing wire

Next Activity

Continue to fish wire

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 21/10/2009 06:00

Wellbore Name

SNAPPER A21A

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Adjust Wellhead configuration	
Target Measured Depth (mWorking Elev) 2,160.00		Target Depth (TVD) (mWorking Elev) 1,992.17	
AFE or Job Number 60909005		Total Original AFE Amount 140,000	Total AFE Supplement Amount
Daily Cost Total 25,844		Cumulative Cost 60,581	Currency AUD
Report Start Date/Time 20/10/2009 06:00		Report End Date/Time 21/10/2009 06:00	Report Number 3

Management Summary

Rig up the mud pump, tie into the PA and effluent line and test lines. Circulate well to S/W. Set dummy GLV at 1166 mts mdr. Pulled dummy gas lift valve from SPM at 1488 mts mdr. Circ 380 bbls ISW. Test plug/tbg and PA to 1000 psi for 5 minutes. Test solid

Activity at Report Time

Bleed down PA/Tbg

Next Activity

set dummy GLV set plug & TWC. Remove tree